

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

Representatives Present During the Inspection: OGM Steve Demczak Environmental Scientist III Company Chris D. Hansen

Inspection Report

Permit Number:	C0070005
Inspection Type:	PARTIAL
Inspection Date:	Thursday, March 25, 2004
Start Date/Time:	03/25/2004 10:00:00 PM
End Date/Time:	03/25/2004 2:00:00 PM
Last Inspection:	Tuesday, February 10, 2004

Inspector: Steve Demczak, Environmental Scientist III

Weather: <u>Sunny</u>, <u>40's</u>, <u>Snow Covered</u> InspectionID Report Number: <u>216</u>

Accepted by: pgrubaug 04/12/2004

Permitee: CANYON FUEL COMPANY LLC Operator: CANYON FUEL COMPANY LLC

Site: **SKYLINE MINE**

Address: HC 35 BOX 380, HELPER UT 84526

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages		Mineral Ownership	Types of Operations	
7,121.00	Total Permitted	☐ Federal	✓ Underground	
83.92	Total Disturbed	☐ State	Surface	
	Phase I	\Box County	Loadout	
	Phase II	☐ Fee	Processing	
	Phase III	☐ Other	Reprocessing	

Report summary and status for pending enforcement actions, permit conditions, Divison Orders, and amendments:

Outstanding Projects- HCI Ground Water Model Report in PHC, Embankment Of Mining Equipment,

Permit Conditions:

- 1) Submit Water Monitoring data in electronic format to the Division.
- 2) Canyon Fuel Co. must submit all existing studies and data for the update of the PHC as a result of the mine inflows.
- 3) Canyon Fuel Co. must submit cumulative monthly flow data for discharges into Electric Lake and Eccles Creek.
- 4) Canyon Fuel Co. must have a qualified person compile and analyze past macroinvertebrate studies on Eccles Creek into one report.
- 5) Canyon Fuel Co. must initiate an update to and further evaluation of the Hydrologic and Channel-Stability Evaluation of Eccles and Mud Creek.

The permittee is meeting these permit conditions.

Outstanding Violations- None

Inspector's Signature:		Date	Friday, March 26, 2004
	Charles Barrers I. Frankrich and Cale Mat III		

Steve Demczak, Environmental Scientist III

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining



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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENT

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers				
3.	Topsoil	✓		✓	
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		✓	
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		✓	
8.	Noncoal Waste	✓		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation	✓		✓	
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations	✓		✓	
16.	a Roads: Construction, Maintenance, Surfacing				
16.	b Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	✓		✓	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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3. Topsoil

The topsoil pile at the mine site was partly covered with snow. There were no signs of soil, or water erosion.

4.a Hydrologic Balance: Diversions

Some of the diversions were cleaned out since the last inspection. As the snow melts, the permittee will need to clean out several other diversions. Sediment has started to accumulate within the diversions.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The mine site and rail loadout sediment ponds were inspected with no hazardous conditions noticed. The mine site pond was discharging water during the inspection.

4.c Hydrologic Balance: Other Sediment Control Measures

The permittee may need to repair silt fences in the near future. Most silt fences are partially or completely covered with snowfall.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile is still inaccessible by vehicles due to snow covered and muddy conditions. The inspection of the refuse pile may be possible on the next inspection.

8. Noncoal Waste

The mine area was generally clear of non-coal waste material.

11. Contemporaneous Reclamation

The Division staff should review the South Fork reclamation after the snow has melted.

15. Cessation of Operations

The Skyline Mine is in the process of mining the last developed longwall panel. It is possible that the mine will be idle after the panel is mined out.

18. Support Facilities, Utility Installations

No new support installations have been added since the last inspection.